(Original)	P.S.C.	No.	
Cancelling (Original)			

Schedule 1 CLASSIFICATION OF SERVICE		
Residential, Farm and Non-Farm, Schools & Churches		RATE PER UNIT
Applicable: Entire territory served.		
Availability of Service:  Available to customers of the Cooperative located on it service including lighting, incidental appliances, refrigeration home heating, and power for motors up to and including seven a horsepower (7½ H.P.); Corporation covering this service.	on, cooking,	
Character of Service: Single phase, 60 hertz, at Seller's standard voltages.		
Rates: Monthly Customer Charge - No KWH usage	\$ <i>6</i>	. 00
First 300 KWH per month	D .0	7451/KWH
Next 700 KWH per month		5961/KWH
All over 1,000 KWH per month	D .0	5537/KWH
State and Federal tax will be added to above rate where application	able.	
Minimum Monthly Charge:  In no case shall the monthly minimum bill be less than \$6. month.	.00 per	
Fuel Cost Adjustment:  In case the rate under which Seller purchases power at wadjusted in accordance with a fuel cost adjustment provision Seller's wholesale power supplier, the foregoing energy charged and month by the account per WWL of sales by the Seller's	n billed by es shall be	
adjusted each month by the amount per KWH of sales by the Sell the dollar amount of the above mentioned charge (plus or adjustment for over or under collection) in the Cooperative power cost for the next preceding month. The following for apply:	minus any	MMISSION Y
Adjustment Factor = $\frac{F \pm O}{S}$	AUG 0 1 19	194

DATE OF ISSUE August 11, 1994		Contract of the contract of th
Month	Day	PURSUANT TO 807 KAR 5:011,
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Month /	Day	BY: Yo Gerden C. nal
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Name of Officer	Manager P. O. Box	Address
ISSUED BY AUTHORITY OF P.S.C.		0.10
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FOR	Entire terr	ltory serve	d
	Community,	Town or City P.S.C. No	20
	(Revised)	Sheet No	2
	Cancelling	P.S.C. No	19
	(Original)	Sheet No	2

Schedule 1 - continued CLASSIFICATION OF SERVICE	
Residential, Farm and Non-Farm, Schools & Churches	RATE PER UNIT
Where F is the above mentioned fuel charge by the wholesale supplier, less any credit for inter-system power sales, where O is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.	
Terms of Payment:  The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.	
Multiple Units:  Service supplied under rate Schedule 1 is based on service to a single unit at one point of delivery through a single meter. Where the premises consist of two or more units, Schedule 1 may be applied only if separate circuits are provided without cost to the distributor. If it is not practical to provide for separate metering of each unit, the entire premises will be served under the appropriate commercial rate.	
The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes, such as office, beauty shop, studio, tea room, or store, or for other gainful activities. In such cases, if a separate circuit is provided at no cost to the Distributor, for the portion of the dwelling so used, the residential rate will be applied to the balance of the power requirements and the commercial rate will be applied to the portion of the dwelling used for commercial purposes. If a separate circuit is not provided puting contine power requirements of the premises must be billed under the commencial rate of the premises are used primarily as a private dwelling and spaceCinyEthe dwelling occasionally used for commercial purposes, such as occasional rentals of surplus rooms, dress making, laundering, etc., the residential rate should be applied to the entire power requirements.	
PURSUANT TO 807 KAR	5:011,

DATE OF ISSUE	May 8, 1985		By. Jardan C	Keel
	Month	Day	Year	
ATE EFFECTIVE	June 1, 1985	\		
	Month	Day	Year	
SSUED BY Duy	To Turning	ManagerP. O.	Box 367, Brandenburg,	Ky. 40108
	Name of Officer	Title	Address	
SSUED BY AUTHORIT	Y OF P.S.C.			

ORDER NO. \_\_

9192

FOR Entire terr	itory serve	d
Community, (Original) (Revised)	Town or City P.S.C. No Sheet No	3
Cancelling(Original) (Revised)		19

Schedule 1 - continued CLASSIFICATION OF SERVICE	
Residential, Farm and Non-Farm, Schools & Churches	PER UNIT
Domestic Power Use:  A farm on which is located a single dwelling and its appurtenances including barns, domestic servants quarters, and out-buildings, and which processes only its own products, shall be considered a domestic farm and shall be entitled to the residential rate for all of its power requirements including motors up to and including rated capacity of seven and one-half horsepower (7½ H.P.). Motors of capacities larger than seven and one-half horsepower (7½ H.P.) shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings such as tenant houses, etc., must be separately metered and billed under the residential rate. This interpretation is not applicable to commercial dairies as defined below.	
Commercial Farm Use:  1. Farm use shall be metered and billed under the commercial lighting and power rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery, or if products of other farms are processed for sale. The main dwelling and domestic servants quarters may be metered and billed under the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale.	
2. If a farm customer's barn, pump house or other out-buildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meters the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.	
3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto.  PURSUANI TO 80/ MAR 5:011, SECTION 9(1)	

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	Name of Officer	Title	Address	,
ISSUED BY AUTHOR	RITY OF P.S.C.			/

ORDER NO. 919

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September 25, 1986

Month

January 1, 1987

DATE OF ISSUE

DATE EFFECTIVE

ISSUED BY AUTHORITY OF P.S.C.

FOR	Entire terr	itory se	rved
	Community,  (Original) (Revised)	P.S.C. No.	21
	Cancelling (Original)		20

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Sch	nedule 1 - continued CLASSIFICATION OF SERVICE	
Res	sidential, Farm and Non-Farm, Schools & Churches	RATE PER UNIT
	Addendum - Underground Service	:
The	Cooperative will install underground distribution lines to an applicant der the following conditions:	
1.	Applicant shall be required to pay to the Cooperative an amount equal to an "estimated average cost differential" if any, between the average or representative cost of underground distribution service and of equivalent overhead distribution service within the utility service areas.	
2.	The Cooperative will construct underground distribution facilities to the service adequate to render single phase 120/240 volt service.	
3.	Three-phase primary mains or feeders required for a service to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant. See Exhibit A.	
4.	Applicant shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities.	
5.	Service lines to house shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made.  OF KENTUCKY EFFECTIVE	
	FE3 1 3 1987	
	PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Sengther an	

Day

ORDER NO.

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O. Box 367, Brandenburg, Ky.

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ISSUED BY AUTHORITY OF P.S.C.

FOR .	Community, Town or City P.S.C. No21(Original) Sheet No5 (Revised)		21 5	
	(Revised)  Cancelling  (Original)			20 5

Sch	edule 1 - continued	CLASSIFICATION	OF SERVICE		
Res	idential, Farm and Non-Far	m, Schools &	Churches		RATE PER UN
6.	The applicant shall have ing and backfilling in according to shall pay for such services.	cordance with	the Cooperative	e's specifications	
	·		Secondary Ditch	Primary Ditch	
	Opening and closing ditch		45¢ per foot	55¢ per foot	
	An additional moving fee within 10 miles of the radius of the radius of	dius of Brand	lenburg or \$75.00		
7.		ential <u>per fo</u> not include r 11 have the c d crossing or	oot of conductor ock removal or s	road crossing ming the neces-	
7.	The estimated cost difference soil conditions and does costs. The applicant share sary rock removal and road	ential <u>per fo</u> not include r 11 have the c d crossing or	oot of conductor ock removal or choice of perfor shall pay for	road crossing ming the neces-	
7.	The estimated cost difference soil conditions and does costs. The applicant share sary rock removal and road	ential per fo not include r 11 have the c d crossing or • Rock	oot of conductor ock removal or shoice of performs shall pay for start of the shall pay for start oct occurrences occurren	road crossing ming the neces- such services Road	
7.	The estimated cost difference soil conditions and does costs. The applicant sharms are rock removal and road using the following rates.  Three phase primary Single phase primary	ential per formot include rate the continuous continuou	oot of conductor ock removal or choice of perform shall pay for stall pa	road crossing ming the neces- such services  Road Crossing  5.00 per foot 5.00 per foot 5.00 per foot	N
	The estimated cost difference soil conditions and does costs. The applicant shat sary rock removal and roat using the following rates  Three phase primary Single phase primary Service or secondary  The estimated cost difference soil cost di	ential per formot include rate the continuous continuou	oot of conductor ock removal or choice of perform shall pay for stall pa	road crossing ming the neces- such services  Road Crossing  5.00 per foot 5.00 per foot 5.00 per foot 6.00 per foot CSERVICE COMMISSION OF KENTUCKY	N

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FOR	Entire terr	itory	serve	ed
	Community,  (Original) (Revised)	P.S.C. Sheet	No	6
	Cancelling			20

(Revised)

Residential, Farm and Non-Farm, Schools & Churche	s		PER UNIT
EXHIBIT A			
AVERAGE UNDERGROUND COST DIFFE	RENTIAL		
Average cost per foot of underground service Average cost per foot of overhead service	Three N Phase \$6.59 4.29	Single I Phase \$2.18 1.45	
Average cost differential per foot of service	\$2.30	\$ .73	
	PUBLIC SERVICE OF KEN EFFEC	TUCKY	
	FEB 18	1987	
	PURSUANT TO SECTION BY:		

DATE OF ISSUE September 2		Day		Year	
DATE EFFECTIVE January 1,	1987				
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ISSUED BY Demon 10	reste As	ManagerP.	0. Box 367.	Brandenburg.	ку. 40108
Name of Offic	or ///	Title		Address	h/
ISSUED BY AUTHORITY OF P.S.C.					0.10

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C	ommunity,	Town	or C	ity	
		P.S.C.	No.	27	
	(Original)	Sheet	No.	7	
	(Revised)				
	Cancelling	P.S.C.	No.	26	
	(Original)	Sheet	No.	7_	
	(Revised)				

Schedule 2 CLASSIFICATION OF SERVICE	
Commercial Rate	PER UNIT
Applicable: Entire territory served.	
Availability of Service:  Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7½ H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7½ H.P.); all subject to the rules and regulations of the Cooperative covering this service.	
Character of Service: Single phase, 60 hertz, at Seller's standard voltages.	
First 500 KWH per month D .(	B.00 07922/KWH 07273/KWH 05441/KWH
State and Federal tax will be added to above rate where applicable.	
Minimum Monthly Charge:  In no case shall the monthly minimum bill be less than \$8.00 per month.	
Fuel Cost Adjustment:  In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller SERVICE COM the dollar amount of the above mentioned charge (plus or marken TOCK) adjustment for over or under collection) in the Cooperative's wholesale	

DATE OF ISSUE <u>August 11, 199</u> Month	Day	
DATE EFFECTIVE August 1, 1994	7 Day	PURSUANT TO 807 KAR 5:011,
ISSUED BY Seme of Officer	Manager-P. O. I	SECTION 9 (1) Box 489, Brandenburg, XY 10108
ISSUED BY AUTHORITY OF P.S.C.		FOR THE PUBLIC SERVICE COMMISSION
	ORD	ER NO. 92-511

Community,		or City	20
 _ (Original) (Revised)			8
Cancelling	P.S.C.	No	19
 _ (Original)			8

Schedule 2 - continued CLASSIFICATION OF SERVICE	
Commercial Rate	RATE PER UNIT
adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:	
Adjustment Factor = $\frac{F \pm 0}{S}$	
Where F is the above mentioned fuel charge by the wholesale supplier, less any credit for inter-system power sales, where O is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.	
Terms of Payment:  The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.	
Special Terms and Conditions:  Service under this schedule is subject to the Special Terms and Conditions set forth herein.	
Special Terms and Conditions Relating to the Application of Commercial	
1. The Commercial Rate 2 is available and shall be applied to all consumers using single phase service 120/240 volts, 60 hertz alternating current, (except those to whom service is available under the Residential and Farm Rate, Code 1) for lighting and general usage, and power for motors up to and including seven and one-half horsepower/COLOMPISSION Written permission must be obtained from the Cooperative for motors Krated above seven and one-half horsepower (7½ H.P.).	)N
2. All motors rated above one horsepower (1 H.P.) must be 240 wolt motors. All motor installations, fluorescent, or other gaseous lighting	
PURSUANT TO 807 KAR 5:0	111,

DATE OF ISSUE	May 8, 19	85		BY:		dan C Ke	el		
DATE OF 13301	Month		Day		/	Year			
DATE EFFECTIVE	June 1, 1	985							_
ISSUED BY Bur	I Thou	hund	ManagerP. C	). Box	367,	Brandenburg,	Ку.	40108	
	Name of Officer		Title			Address			,
ISSUED BY AUTHORI	TY OF P.S.C.			OPPER		9192		9	5

OR	Entire terri		
	Community,	P.S.C. N	. 20
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	(Revised)		
	Cancelling	P.S.C. N	o. <u>19</u>
	(Original)	Sheet N	o9
	(Revised)		

Schedule 2 - continued CLASSIFICATION OF SERVICE	
Commercial Rate	PER UNIT
installations must conform with the Cooperative's power factor correction rule applicable thereto. (As set forth in rate schedule for Commercial and Industrial Lighting and Power.)	
3. Three-phase service will not be made available under Commercial Rate 2. Consumers desiring to contract for three-phase service will be required to make application to the Cooperative for such service, stating the location desired and shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such services.	
4. Consumers having a total connected power load in excess of 10kw billing demand shall be billed on the Cooperative's appropriate rate schedule.	
5. Temporary service shall be supplied under this rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
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PURSUANT TO 807 KAR 5:011,  SECTION 9 (1)  BY: Januar C Keel	

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	Name of Officer	Title	Address	
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Community,			ity 27
(Original) (Revised)	Sheet	No.	10
Cancelling (Original) (Revised)			

Schedule 3		CLASSIFICATION OF SERVICE				
General Service, 0-	-49 KVA					RATE PER UNIT
Applicable: Entire territo	ory served.					
	consumers for all types	located on or near of usage, subject to t				
Type of Service: Single or thre	ee-phase, 60	hertz, at Seller's stan	dard voltages.			
Rates: 1. Energy Cha	arge					
Custo	omer charge -	No KWH usage			\$8	.00
First		H per month		D		7762/KWH
Next All o	500 KW over 1,000 KW	H per month H per month		D		7193/KWH 5346/KWH
2. Demand Cha	arge					
First Exces		W of billing demand per W of billing demand per				charge .31/KW
State and Federal t	ax will be a	dded to above rate wher	e applicable.			
by the consumer for	emand shall or any period e bill is ren	be the maximum kilowatt d (fifteen consecutive dered, as indicated or	minutes) duri	ng t	he	
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Name of Officer	Manager Title	BY: Caller C	" Harle
ISSUED BY AUTHORITY OF P.S.C.		FOR THE PUBLIC BEAVE	CP NOISSION 93
	OPI	DED NO 92-511	. 10"

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	Community,	Town or C	• 711
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•	Cancelling		19

(Revised)

Schedule 3 - continued CLASSIFICATION OF SERVICE	
General Service, 0-49 KVA	RATE PER UNIT
month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:	
The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.	
Fuel Cost Adjustment:  In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:  Adjustment Factor = $\frac{F \pm 0}{S}$ PUBLIC SERVICE COMMIS OF KENTUCKY EFFECTIVE	S <b>iO</b> N
Where F is the above mentioned fuel charge by the wholesale supplier, less any credit for inter-system power sales, where 0 is the amount of any	
PURSUANT TO 807 KAR	5:011.

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	Month	Day	// Year	
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	Name of Officer	Title	Address	
ISSUED BY AUTHO	RITY OF P.S.C.			
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ORDER NO. \_\_\_\_\_\_9192

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FOR	Entire territory served				
	Community,	Town or City P.S.C. No	20		
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	Cancelling	P.S.C. No	19		
	•	Sheet No	12		
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Schedule 3 - continued CLASSIFICATION OF SERVICE	
General Service, 0-49 KVA	PER UNIT
overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.	
Minimum Monthly Charges:  The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:	
<ol> <li>The minimum monthly charge specified in the contract for service.</li> <li>A charge of \$0.75 per KVA of installed transformer capacity, or \$0.75 per horsepower of connected load.</li> <li>The applicable customer charge.</li> </ol>	
Minimum Annual Charge for Seasonal Services:  Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.	
Due Date of Bill:  Payment of consumers monthly bill will be due within ten (10) days from due date of bill.	
Delayed Payment Charge:  The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall@phivice COMMISS OF KENTUCKY	<b>O</b> N
Metering:  Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.	
PURSUANT TO 807 KAR 5:	011.
SECTION 9 (1)	

DATE OF ISSUE	May 8, 1985		Y. Jordan C Keel	
DATE OF 15505	Month	Day	Year	
DATE EFFECTIVE	June 1, 1985			
	' Month 7/ 10	Day	Year	
ISSUED BY	wat Mesely	ManagerP. O.	Box 367, Brandenburg, Ky	. 40108
	Name of Officer	Title	Address	
ISSUED BY AUTHOR	ITY OF P.S.C.			
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ORDER NO.

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	•	Town or City P.S.C. No Sheet No	20
	Cancelling (Original)		19 13

Schedule 3 - continued CLASSIFICATION OF SERVICE	
General Service, 0-49 KVA	RATE PER UNIT
Special Rules and Conditions:  1. Motors having a rated capacity in excess of seven and one-half horsepower (7½ H.P.) must be three-phase unless written permission has been obtained from the Seller.	
2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.	
3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.	
4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.	
5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.	
OF KENTUCKY EFFECTIVE	
JUN 0 1 1985	
BY: Section 9 (1) BY: Section 10 (1)	

DATE OF ISSUE	May 8, 198	Day		Year	
DATE EFFECTIVE		985		160	
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SSUED BY Le	an Toller	ManagerP.	0. Box 36	7, Brandenburg, I	Ky. 40108
	Name of Officer	Title		Address	
SSUED BY AUTHOR	RITY OF P.S.C.				
			OPDER NO	9192	

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(	Community,		ity 27
	(Original) (Revised)		14
	Cancelling (Original) (Revised)		

Schedule 4 CLASSIFICATION OF SERVICE	
Large Power Service, 50 KVA - 999 KVA	RATE PER UNIT
Applicable: Entire territory served.	
Availability of Service:  Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.	
Type of Service:  Three-phase, 60 hertz, at Seller's standard voltages.	
Rates: \$3.31 per month per KW of billing demand plus energy charge of:	
D .06705 per KWH for the first 100 KWH used per month per KW of billing demand	
D .06067 per KWH for the next 100 KWH used per month per KW of billing demand	
D .05802 per KWH for the next 100 KWH used per month per KW of billing demand	
D .05640 per KWH for all remaining KWH used per month	
State and Federal tax will be added to above rate where applicable.	
Determination of Billing Demand:  The billing demand shall be the maximum kilowatt demand established	
by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:	
Power Factor Adjustment:  The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent record as is consistent with good engineering practice, but in no case shall be power factor be lower than ninety percent (90%) lagging. The Distributerive	MISSION

DATE OF ISSUE August 11, 1994	Day		YearAUG 01	1994
DATE EFFECTIVE August 1, 1994	Day		PURSHANT TO 807	KAR 5011
ISSUED BY Den F. Menu Property Name of Officer	Manager P. C	D. Box 489,	SECTION 9	49108
ISSUED BY AUTHORITY OF P.S.C.			FOR THE PUBLIC SERVICE	COMMISSION
		DODED NO	92-511	0.1

Community,	Town or City P.S.C. No.	20
 (Original)	Sheet No.	15

Cancelling	P.S.C.	No.	19
 -			15
(Revised)			

**CLASSIFICATION OF SERVICE** Schedule 4 - continued RATE PER UNIT Large Power Service, 50 KVA - 999 KVA as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month. Fuel Cost Adjustment: In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply: Adjustment Factor =  $\frac{F \pm 0}{S}$ Where F is the above mentioned fuel charge by the wholesale supplier, less any credit for inter-system power sales, where 0 is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use. company use. **EFFECTIVE** Minimum Monthly Charges: The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question: PURSUANT TO 807 KAR 5:011.

DATE OF ISSUE	May 8, 1985  BY: Ordun (			SECTION 9 (1)	2 Keel	
DATE OF 1330C	Month	Day		Year		
DATE EFFECTIVE	June 1, 1985					
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ISSUED BY	ep Seel	ManagerP. O.	Box 367,	Brandenburg.	Ky. 40108	
	Name of Officer	Title	,	Address		
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OPDER NO

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FOR	Entire territory served				
		Town or City P.S.C. No Sheet No	20		
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Schedule 4 - continued CLASSIFICATION OF SERVICE	
Large Power Service, 50 KVA - 999 KVA	RATE PER UNIT
<ol> <li>The minimum monthly charge specified in the contract for service.</li> <li>A charge of \$0.75 per KVA of installed transformer capacity.</li> <li>A charge of \$25.00.</li> </ol>	·
Minimum Annual Charge for Seasonal Services:  Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.	·
Due Date of Bill:  Payment of consumers monthly bill will be due within ten (10) days from due date of bill.	
Delayed Payment Charge:  The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.	
Metering:  Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.	
Special Rules and Conditions:  1. Motors having a rated capacity in excess of seven and one-half horsepower (7½ H.P.) must be three-phase unless writtlen Sperings completely been obtained from the Seller.  OF KENTUCKY  EFFECTIVE	<b>O</b> N
2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution jsystem of the consumer and shall be furnished and maintained by the consumer.	
PURSUANT TO 807 KAR 5x	011,

DATE OF ISSUE	May 8, 1985	1985 BY: Jandan C Neel			
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Schedule 4 - continued CLASSIFICATION OF SERVICE	
Large Power Service, 50 KVA - 999 KVA	RATE PER UNIT
3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.	
4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.	
5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.	
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PURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: PROMINE REEL	

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	Name of Officer	Title		Address		
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FOR	OK Entire territory served Community, Town or City				
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	(Revised)				
	Cancelling	P.S.C.	No.	25	
	(Original)	Sheet	No.	18	

Schedule 5 CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Individual Consumers	RATE PER UNIT
Applicable: Entire territory served.	
Availability of Service:  Available to consumers who abide by the rules, r of the Cooperative and will sign a contract agree accordance with the special terms and conditions set	ment for service in
Character of Service:  This rate schedule covers electric lighting equipment for the illumination of streets, driveway other outdoor areas. Cooperative will provide, ow lighting equipment, as hereinafter described and electrical energy to operate such equipment. Service be available on an automatically controlled dusk schedule of approximately 4000 hours per year. Unit security light type or units as specified herein.	ys, yards, lots, and maintain the will furnish the under this rate will -to-dawn every-night
Rates:	
175 Watt unmetered, per month 175 Watt metered, per month 400 Watt unmetered, per month 400 Watt metered, per month	D \$7.26 3.65 D 10.08 3.65
State and Federal tax will be added to above rate whe	re applicable.
Terms of Payment:  Accounts not paid when due may incur a de collection, and a disconnect and reconnect fee.	linquent charge for
Fuel Cost Adjustment:  In case the rate under which Seller purchases padjusted in accordance with a fuel cost adjustment Seller's wholesale power supplier, the foregoing energy	PLO 1 TO TOUR DE LA CONTAINE NA

DATE OF ISSUE August 11, 1994	Day	Year AUG 0 1 1994
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Schedule 5 - continued CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Individual Consumers	RATE PER UNIT
Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:	
Adjustment Factor = $\frac{F \pm 0}{S}$	
Where F is the above mentioned fuel charge by the wholesale supplier, less any credit for inter-system power sales, where 0 is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.	
Special Terms and Conditions:  1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.25 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.	
2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, Pand Cooperative Market have access to the same for maintenance, inspection and all beher proper purposes. Cooperative shall have the right to make other attrachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days	

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	Name of Officer	Titre	Address	
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ORDER NO.

Community,	Town or City P.S.C. No.	20
(Original) (Revised)		20
Cancelling	P.S.C. No.	19
(Original)		19

Schedule 5 - continued CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Individual Consumers	PER UNIT
notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year; and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth merein.	
3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.	
4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.	
5. The member further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.	
6. The member agrees to exercise proper care to protect the property of the Cooperative on its premises and in the event Bof Closs vor damage store the Cooperative's property arising from negligence of the member care for same, the cost of necessary repair or replacement shall be spaid by the member.  JUN01 1985	
PURSUANT TO 807 KAR 5:01  SECTION 9 (1)	<u></u>

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SUED BY CAN	ent Meeting	. ManagerP. O.	Box 367,	Brandenburg,	Ky. 40108
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ORDER NO.

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FOR .	Entire territory served				
	Community,  (Original) (Revised)	Town or City P.S.C. No Sheet No	2021		
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Schedule 5 - continued CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Individual Consumers	PER UNIT
7. All servicing and maintenance will be performed only during regularly scheduled working hours of the Cooperative. The member shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the unit at the earliest possible date or within 48 hours after notice is received. No reduction will be made to member's monthly charges for service interruption time due to lamp failure, or other causes beyond the control of the Cooperative.	
8. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
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PURSUANT TO 807 KAR 5:011  SECTION 9 (1)  BY: Jardan C Keel	,

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(Original) (Revised)	Sheet	No	22

Schedule 6 CLASSIFICATION OF SERVICE	
Street Lighting - Community, Municipalities, Towns	RATE PER UNIT
Applicable: Entire territory served.	
Availability of Service:  To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.	
Character of Service:  This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.	
Rates:	
175 Watt, per month 400 Watt, per month D	\$6.34 9.23
State and Federal tax will be added to above rate where applicable.	
Terms of Payment:  Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.	
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Community	P.S.C. No.	20
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Cancelling	P.S.C. No	19
•	Sheet No	21

Schedule 6 - continued CLASSIFICATION OF SERVICE	
Street Lighting - Community, Municipalities, Towns	RATE PER UNIT
Fuel Cost Adjustment:  In case the rate under which Seller purchases power at wholesale is adjusted in accordance with a fuel cost adjustment provision billed by Seller's wholesale power supplier, the foregoing energy charges shall be adjusted each month by the amount per KWH of sales by the Seller equal to the dollar amount of the above mentioned charge (plus or minus any adjustment for over or under collection) in the Cooperative's wholesale power cost for the next preceding month. The following formula shall apply:	
Adjustment Factor = $\frac{F \pm 0}{S}$	
Where F is the above mentioned fuel charge by the wholesale supplier, less any credit for inter-system power sales, where O is the amount of any overage or shortage of fuel costs billed to revenue collected for the preceding periods; where S is KWH sales in the preceding month, including company use.	
Special Terms and Conditions:  1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its conductor and install additional poles necessary for the lighting system; and the customer will be charged eight percent (8%) per year on the additional construction required for the lighting system only. The additional annual charge will be computed and one twelfth (1/12) of the total annual charge for additional construction, so computed, will be tadded Stovine customer's monthly bill.	
2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Chapera 1900 shall have access to the same for maintenance, inspection and all other proper	

DATE OF ISSUE

May 8, 1985

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May 8, 1985

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ORDER NO.

May 8, 1985

June 1, 1985

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DATE OF ISSUE

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FOR	Community	Town or City	
	•	P.S.C. No	20 24
(Original) (Revised)	Sheet No		
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Schedule 6 - continued CLASSIFICATION OF SERVICE	
Street Lighting - Community, Municipalities, Towns	RATE PER UNIT
purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.  3. This schedule covers service from overhead circuits only, with	
installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsiblity of the customer to obtain such permit.	
4. All servicing and maintenance will be performed only during regular scheduled working hours of the Cooperative. The customer shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the lighting equipment within 48 hours after such notification by the customer.	
5. When it becomes necessary and practical to install the lighting units on the load side of the customer's meter at the customer's request, the KWH consumption will be included in the regular meter reading; and billed in the regular monthly electric bill. In which case the rental charge only for the specific unit or units installed, including annual charge for construction, if any, will be added to the customer's monthly bill.	
6. The customer will exercise proper care to protect the property of the Cooperative on his premises, and in the event of loss of damage to Cooperative's property arising from the negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.	SION
7. Contracts for this service shall have a fixed term as the Germinated shall continue from month to month after such fixed term until terminated by either party giving thirty (30) days notice to the BURELANT TO 807 KAR SECTION 9 (1)	5:011,

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Manager -- P. O. Box 367,

Title

ORDER NO. 9192

Year

Brandenburg, Ky. 4(108

FOR	Entire terr	itory serve	ed .
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	Cancelling	P.S.C. No	19
	(Original)	Sheet No	New

Schedule 6 - continued CLASSIFICATION OF SERVICE	RATE
Street Lighting - Community, Municipalities, Towns	PER UNIT
8. Not less than five (5) years in the case of a municipality, civic association, or other governmental, public or quasipublic agency for the lighting of public ways and streets.	
9. Not less than two (2) years in the case of any customer for the lighting of areas other than public ways and streets.	
10. The customer further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.	
11. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.	
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
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PURSUANT TO 80/ KAR 5:011,	

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(Revised)

Schedule 7	CLASSIFICATION OF SERVICE	
Cable Television	n Attachment Tariff	RATE PER UNIT
	ritory served by the company on poles ow ir electric plant.	ned and used by the
Availability of To all qual	Service: Lified CATV operators having the right t	co receive service.
Rental Charge: The yearly	rental charges shall be as follows:	
Two-pa	arty pole attachment	ı <b>\$</b> 3.51
Three-	-party pole attachment	I 2.74
Two-pa	arty anchor attachment	I 7.09
-	-party anchor attachment	I 4.72
	ding attachment	-0- -0-
number of pole at ten percent (10	rges shall be billed yearly, in advantachments. The rental charges are now the higher. In the event the current 30) days from the date of the bill, the	et, the gross being bill is not paid
shal	count or penalty must apply to all elect ll apply to advance billing only if give days before the late penalty takes eff	en at least thirty
conform to the	cachment to poles covered by this tariff requirements of the National Electrical osequent revisions thereof, except where	l Safety Code, 1981

DATE OF ISSUE July 30, 1993

Month

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Year

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ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. PUBLIC SERVICE COMMISSION MANAGER

FOR	Entire terri	tory	serve	<u> </u>
	Community, (Original) (Revised)	P.S.C.	No	20
	Cancelling (Original)			19

Schedule 7 - continued CLASSIFICATION OF SERVICE	
Cable Television Attachment Tariff	RATE PER UNIT
requirements of public authorities may be more stringent, in which case the latter will govern.	
B. The strength of poles covered by the agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.	
A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.	
The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance with the terms of the	SION
application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.	
B. Upon completion of all changes, the CATV operator shall had a less salvage value of PURSUANT TO SOLVER	5:011,
SECTION 9 (1)	1

DATE OF ISSUE May 8, 1985

Month

Day

Year

ISSUED BY

Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

Month

Day

Year

Manager--P. O. Box 367, Brandenburg, Ky. 40 08

Title

ORDER NO. 9192

Month

DATE EFFECTIVE

ISSUED BY AUTHORITY OF P.S.C.

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FOR Entire territory served

Schedule 7 - continued CLASSIFICATION OF SERVICE	<del></del>
Cable Television Attachment Tariff	PER UNI
materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.	
C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.	
D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operator for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any said poles.	
E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.	ş.
The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.	
Maintenance of Poles, Attachments and Operation:  A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall beautiful cost of transferring its own attachments.	ON
PURSUANT TO 807 KAR 5:0	11,
ATE OF ISSUE May 8, 1985	- Carlotte

ORDER NO. 9192

Manager--P. O. Box 367, Brandenburg, Ky. 40108

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	•	P.S.C. No	19
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Schedule 7 - continued CLASSIFICATION OF SERVICE	RATE
Cable Television Attachment Tariff	PER UNI
B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.	
C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff.	
D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.  PUBLIC SERVICE COMMIS	SION
The Cooperative shall exercise reasonable care to avoid damaging/the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for nonpayment or for failure to post or maintain the required "Performance Bond," agrees to section 9 (1)  ATE OF ISSUE May 8, 1985	5:011,

Day

ISSUED BY AUTHORITY OF P.S.C.

Title

Manager--P. O. Box 367, Brandenburg, Ky. 40108

ORDER NO.

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	(Original)		27
	(Revised)		

Schedule 7 - continued CLASSIFICATION OF SERVICE	
Classification Of SERVICE  Cable Television Attachment Tariff	RATE PER UNIT
reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.	
Inspections:  A. Periodic Inspections: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.	
B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.	
A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence while premises of the Cooperative, either solely or in concurrence with the premises of the Cooperative, either solely or in concurrence with the premises of the Cooperative, either solely or in concurrence with the premises of the Cooperative, either solely or in concurrence with the premises of the Cooperative, either solely or in concurrence with the premise of the Cooperative. The Cooperative shall be liable for sole active negligence.	SiON
B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:  PURSUANT TO 80/ NAR	s:011,
ATE OF ISSUE May 8, 1985  Month  Day  Year	el

DATE EFFECTIVE Manager--P. O. Brandenburg. Name of Officer Address ISSUED BY AUTHORITY OF P.S.C. 9192

ORDER NO.

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(Original)	Sheet No.	31
(Revised)		• .
Cancelling	P.S.C. No	19
(Original)		28
(Revised)		

Schedule 7 -	continued CLASSIFICATION OF SERVICE	DATE
Cable Televi	sion Attachment Tariff	PER UNIT
1.	Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.	
2.	Public Liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.	
shall cause coverage, ev	beginning operations under this tariff, the CATV operator to be furnished to the Cooperative a certificate for such dencing the existence of such coverage. Each policy required all contain a contractual endorsement written as follows:	
benefit so as t by the tariff. cause w	surance or bond provided herein shall also be for the of Meade County Rural Electric Cooperative Corporation, to guarantee, within the coverage limits, the performance insured of any indemnity agreement set forth in this This insurance or bond may not be cancelled for any without thirty (30) days advance notice being first given a County Rural Electric Cooperative Corporation."	
When the attachment for shall be go (except in continuous the may do the	e Provision:  De Cooperative subsequently requires a change in its poles or or reasons unrelated to the CATV operations, the CATV operator iven forty-eight (48) hours notice of the propose cochange ase of emergency). If the CATV operator is unable comparative work and charge the CATV operator its reasonable cost for he change of CATV attachments.  JUN01 1985	i <b>V</b>
·	PURSUANT TO 807 KAR 5:01	1,
	May 8, 1985 BY: John Chel	

DATE OF ISSUE					
	Month	Day		Year	
DATE EFFECTIVE	June 1, 1985				
16	-Manth /	Day		Year	
ISSUED BY Willy	Je Sterly A	P. ManagerP. O.	Box 367,	Brandenburg,	Ку. 40108
	Name of Officer	Title		Address	
ISSUED BY AUTHOR	ITY OF P.S.C.				1 th
				9192	V 10

OR .	Entire terr	itory ser	vea
	Community,  (Original) (Revised)	P.S.C. No	20 32
	Cancelling —— (Original) (Revised)		19 29

Abandonment:  A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of	RATE PER UNIT
A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of	
said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.	
B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.	
Rights of Others:  Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property oweners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbiddens use.  OF KENTUCKY  EFFECTIVE	N
Each party shall pay all taxes and assessments lawfully levied one its own property upon said attached poles, and the taxes and the assessments	11

DATE OF ISSUE	May 8, 1985		BY.	ndan Che	el		
DATE OF 15500 1	Month	Day		Year			
DATE EFFECTIVE	June 1, 1985						_
ISSUED BY	at the linky	ManagerP. O.	Box 367,	Brandenburg,	Ky.	40108	
	Name of Officer	Title		Address			
ISSUED BY AUTHOR	ITY OF P.S.C.			9192			.1

FOR	Entire territory ser	ved
	Community, Town or City P.S.C. No (Original) Sheet No (Revised)	20 33
	Cancelling P.S.C. No (Original) Sheet No (Revised)	19 30

Schedule 7 - continued CLASSIFICATION OF SERVICE	
Cable Television Attachment Tariff	PER UNIT
which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.	
Bond or Depositor Performance:  A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hunderd (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon reciept of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of the provisions. COMMISSION OF KENTUCKY  B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reque the bond by 50%, or, at the Cooperative's option, require a deposition with 807 KAR 5:006, Section 7.	
PURSUANT TO 807 KAR 5:01	1,

DATE OF ISSUE May 8, 1985		BY. Osu	taxic (1)	(
Menth	Day		Year	
DATE EFFECTIVE June 1, 1985	Day		Year	
ISSUED BY Count Theoligh	ManagerP. O.	Box 367,	Brandenburg,	Ky. 40108
Name of Officer	Title		4-delenance	
ISSUED BY AUTHORITY OF P.S.C.		norn No	9192	0.10

FOR <u>Entire territory served</u> Community, Town or City					
,		No. <u>26</u>			
(Original) (Revised)	Sheet N	No34			

Cancelling	P.S.C.	No.	25
 (Original)	Sheet	No.	34
(Revised)			

Schedule 7 - continued CLASSIFICATION OF SERVICE	
Cable Television Attachment Tariff	RATE PER UNIT
Use of Anchors:  The Cooperative reserves the right to prohibit the use of any existing anchors by the CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.	
Discontinuance of Service:  The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.	
EXHIBIT A	
DEVELOPMENT OF RENTAL CHARGES	
1. Equation - Annual Charge - Two-Party Pole	
Annual Charge = [(weighted avg cost 35' and 40' poles x .85) - \$12.50]  x annual carrying charge factor x .1224	
Two-Party Charge = ( $$156.04 \times .85$ ) - 0 $\times$ .2160 x .1224 = $$3.51$ I	
2. Equation - Annual Charge - Three-Party Pole	
Annual Charge = [(weighted avg cost 40' and 45' poles x .85) - \$12.50]  x annual carrying charge factor x .0759	
Three-Party Charge = ( $$196.93 \times .85$ ) - 0 $\times$ .2160 x .0759 = $$2.74$ I	
3. Equation - Annual Charge - Two-User Anchor Attachment	
Annual Charge = embedded cost of anchors x annual carrying charge factor x .50  PUBLIC SERVICE COMM	ISSION
Two-Party Charge = $$65.66 \times .2160 \times .50 = $7.09$ OF KENTUCKY EFFECTIVE	
111 9 A 1993	

DATE OF ISSUE July 30, 1993  Menth  Day  PURSUART TO 807 KAR 5:011  Day  SECTION 9 (1)  Post Address  Name of Officer  Title  OPDEP NO. 93-033				30L 3 0	1000
Day  PURSUANT TO 807 KAR 5:011  Day  SECTION 9 (1)  Pursuant To 807 KAR 5:011  SECTION 9 (1)  Possible Properties  Name of Officer Title  ISSUED BY AUTHORITY OF P.S.C.	DATE OF ISSUE July 30, 1993				
ISSUED BY AUTHORITY OF P.S.C.  SECTION 9 (1)  Page 1		Day	p	URSUMENT TO 80	7 KAR 5:011.
ISSUED BY AUTHORITY OF P.S.C.  Day  Year  Year  Year  Name of Officer  Title  Post 489  Prance phure  Title  One 2000  Post Address  Title  One 2000  Title  Title	DATE FFFECTIVE July 30, 1993			SECTION	9 (1)
Name of Officer Title  PUBLICATIONS  NAME OF OFFICE COMMISSION MARKED  TITLE  PUBLICATION  Address  Title		Day			1. Alex
Name of Officer Title  ISSUED BY AUTHORITY OF P.S.C.	ISSUED BY Stemas TM ing 17.	- ManagerP.	O. Box 489	Brandenburg	KY 40108
00.000				PUBLICA COMM	SSION MAINGLI
OPDEP NO 93-033	ISSUED BY AUTHORITY OF P.S.C.				10
			ORDER NO	93-033	0'

FOR Ent	ire terr	itory	se	rved
	Community,	Town	or C	ity
		P.S.C.	No.	26
	(Original) (Revised)	Sheet	No.	35
	Cancelling (Original)			
	(Revised)	91.001		

Cab	le Television Attachment Tariff			PER UNIT
1.	Equation - Annual Charge - Three-User	Anchor Attachment		
	Annual Charge = embedded cost of anch factor x 33 1/3	ors x annual carrying o	charge	
	Three-Party Charge = \$65.66 x .2160 x	.333 = \$4.72	I	
	EXHIBIT B			
	DEVELOPMENT OF ANNUAL C	ARRYING CHARGE		
ix	ed Charges on Investment from PSC Annu	al Report (12/31/92)		
١.	Operation and Maintenance Expense	4 1 250 202 16	-	
	Line No. 53, Page 14	\$ 1,359,323.16	I	
2.	Consumer Accounts Expense Line No. 8, Page 15	515,859.96	I	
3.	Customer Service and Informational Ex	•	-	
•	Line No. 14, Page 15	110,545.13	I	
١.	Administrative and General Expense			
•	Line No. 35, Page 15	735,187.13	I	
		•		
	Line No. 28, Page 13	880,723.11	I	1
	Taxes Other than Income Taxes			
	Line No. 30, Page 13	269,262.10	I	
	Subtotal	3,870,900.59		
	Divided by Line 2, Page 1	27,843,848.75	13.90% D	
		D (D)	IC SERVICE COM	MISSION
		TODE	OF KENTUCK	
			ELLECTIAE	Ļ

DATE OF ISSUEJuly 30, 1993	Day	FURSIUANT TO 807 KAR 5	:011.
DATE EFFECTIVE July 30, 1993	2	SECTION 9 (1)	
Month The	ManagerP. O. Box	489 Br appenburg KX: 40	108
ISSUED BY Name of Officer	Title	Address	AGEN
ISSUED BY AUTHORITY OF P.S.C.		93-033	010

FUK ETT	ire terr	leory	se	rved	
C	ommunity,	Town	or C	ity	
		P.S.C.	No.	26	
	(Original)	Sheet	No.	36	
	(Revised)				
	Cancelling	P.S.C.	No.	25	
	(Original)	Sheet	No.	36_	
	(Revised)				

Schedule 7 - continued CLASSIFICATION OF SERVICE	RAT
Cable Television Attachment Tariff	PER U
7. "Cost of Money" Rate of Return on Investment Allowed in last General	
Rate Increase, Case No. 8480	
effective 9/15/82	7.70%
Annual Carrying Charge	21.60% D
Note - All line numbers and page numbers referred to above a 12/31/92 PSC Annual Report.	re per the
Pt	IBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
	JUL 3 0 1993
	SUANT TO 807 KAR 5:011

		POBLIC SCHAICE COMMISSION	21011 1111
DATE OF ISSUE July 30, 1993	2	Year	
Monin	Day	1 9 01	
DATE EFFECTIVE July 30, 1993	0		
/ F Month	Day	Year	
ISSUED BY Dumin Thating	ManagerP. O.	Box 489, Brandenburg,	<b>KY 40108</b>
Name of Officer	Title	Address	,9
			10
ISSUED BY AUTHORITY OF P.S.C.		93-033	6,10

FOR	Entire terr	Ltory	serve	d
	Community,  (Original) (Revised)	P.S.C.	No	<u>20</u> <u>37</u>
	Cancelling (Original) (Revised)			19 33

Schedule 8 CLASSIFICATION OF SERVICE	
Small Power Production and Co-Generation 100 KW or Less	RATE PER UNIT
Applicable: Entire territory served.	
Availability of Service:  Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with Corporation.	
Rate: Base payment of \$.01694 per KWH plus current fuel adjustment.	
OF KENTUCKY EFFECTIVE	
JUN01 1985	
PURSUANT TO GUT KAR 5:011, SECTION 9(1) EVI	

DATE OF ISSUE _	May 8, 1985 Month		Day		Year	
DATE EFFECTIVE	June 1, 1985					
11	, Wedit	10	Day		You	
ISSUED BY	en The	why to	ManagerP.	O. Box	367, Brandenburg,	Ky. 40108
	Name of Officer	///	Title		Address	-
ISSUED BY AUTHO	ORITY OF P.S.C.	0				9
				ORDER NO	9192	101

R	Entire terri	LUL y	served	1
	Community,	Town P.S.C.	•	20
_	(Original) (Revised)	Sheet		38
	Cancelling (Original)			19 34
	(Revised)	311661	140	

Schedule 9	CLASSIFICATION OF SERVICE	
Small Power P	roduction and Co-Generation over 100 KW	PER UNIT
Applicable: Entire t	erritory served.	
facilities, a of Electric basis for neg	of Service: e only to qualifying small power production or co-generation bove 100 KW, which have executed an "Agreement for Purchase Energy" with Corporation. Rates below are to be used as the gotiating a final purchase rate and are not to be taken as a any facilities.	
Rates: A. Capa	city (if applicable):	
(1)	When connected to electric distribution lines of 25 KV or below:	
	A payment of \$4.12 per kilowatt per month, provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered KWH delivered by the number of hours in the billing period. Deliveries for less than 520 hours will receive the energy payment only.	
(2)	When connected to electric transmission lines above 25 KV:	
B. Ene	A payment of \$4.04 per kilowatt per month, provided capacity is delivered for a minimum of 520 hours during the month. Payment will be based upon the average capacity delivered each month as determined by dividing the metered KWH delivered by the number of hours in the billing period. Deliveries for less than 520 hours will receive the energy payment only.  EFFECTIVE	N
	payment of \$.01694 per KWH plus current fuellad fustment.	
	PURSUANT TO 807 KAR 5:0	11,

DATE OF ISSUE May 8, 1985		V. Inda	eal heel	
Month	Day	1	Year	
DATE EFFECTIVE June 1, 1985				
( Month )	Day		Year	
ISSUED BY Thursty June 19	ManagerP. O.	Box 367,	Brandenburg, K	y. 40108
Name of Officer	Title		Address	
ISSUED BY AUTHORITY OF P.S.C.				.,

ORDER NO.

9192